



Netanalyser NA96



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Multimetering

They measure and display simultaneously more quantities



Energy counting

They quantify the energy consumption



Communication

They communicate the measurements carried at a distance

Interface different ways of communication



Measuring and Monitoring

They measure and report specific involved conditions

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Wiring Diagrams

Mounting instructions

Mounting of this equipment must be carried out just by skilled personnel.

Please make sure that the data on the label (measuring voltage, measuring current, extra supply voltage, frequency) correspond to the network on which the meter must be connected.

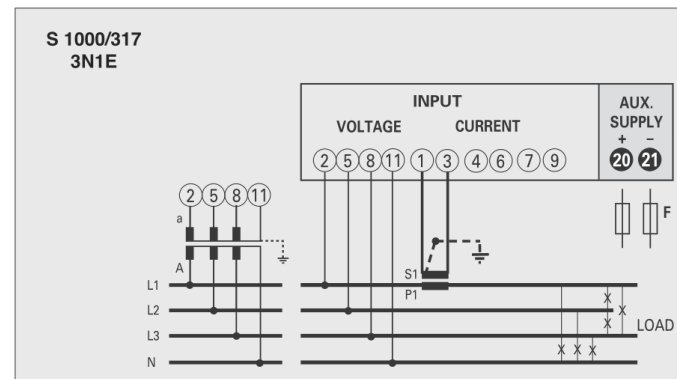
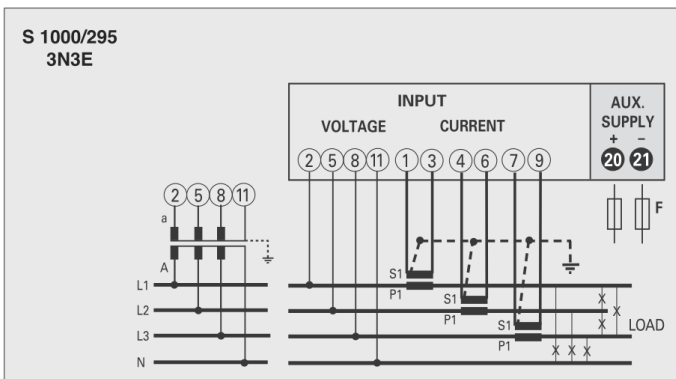
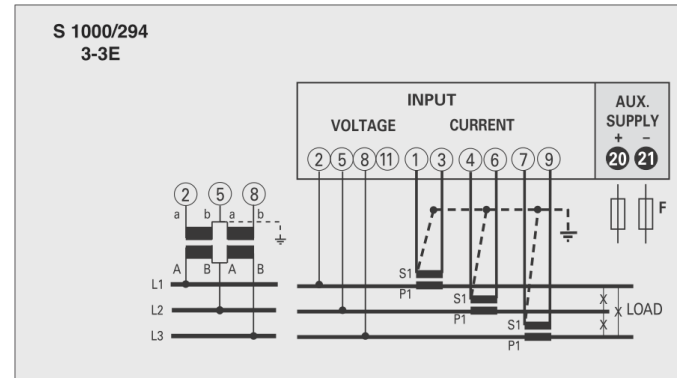
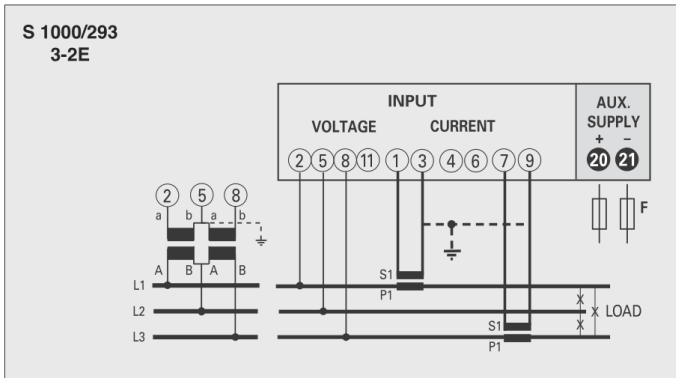
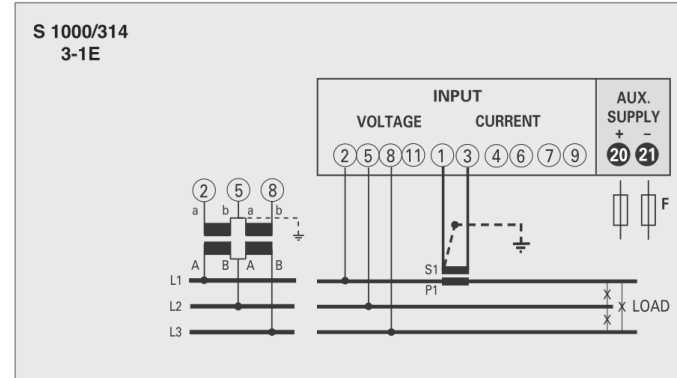
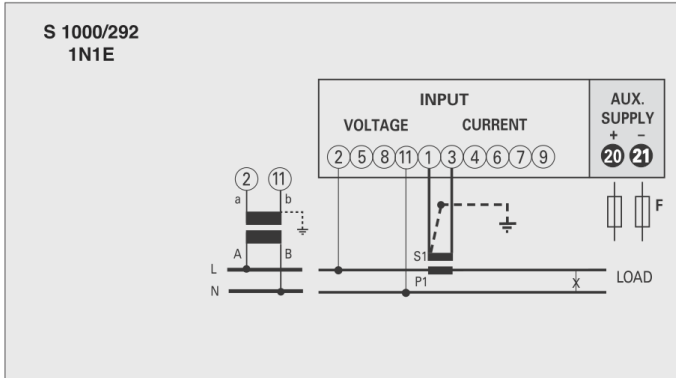
In the wiring scrupulously respect the wiring diagram; an error in connection unavoidably leads to wrong measurements or damages to the meter.

When the meter is connected, conclude the mounting with the configuration as described in the user's manual.

ATTENTION!

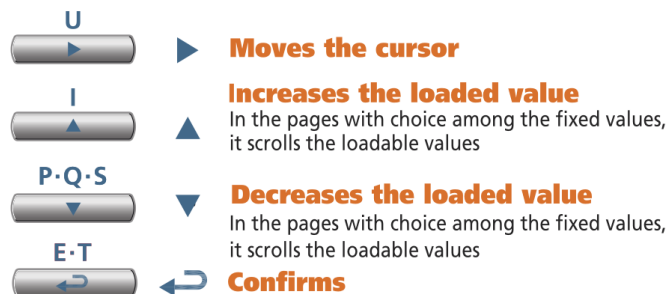
Aux. supply must be connected to terminals 20 and 21.

F : 1A gG



Programming

Menu is divided on two levels, protected by 3 different numerical passwords.
Programming is carried out **by front 4-key touch screen keyboard**



During programming, keep simultaneously pressed 2 keys for:

One page backward

Input and output without save



Level 1 Password = 1000

- 1.0 Password
- 1.1 Customized display page
- 1.2 Connection
- 1.3 Current delay time and average power
- 1.4 Display contrast
- 1.5 Backlighting display
- 1.6 Rated current
- 1.7 Run hour meter count start

Level 2 Password = 2001

- 2.0 Password
- 2.1 External VT and CT transformers

Level 3 Password = 3002

- 3.0 Communication protocol

Programmable Parameters

Level 1 Password = 1000

1.1 Customized display page

Possibility to load a customized display page on which you can choose which quantities the three display lines must show.

If the user loads a customized page, this will become the standard display when the meter is switched on (as alternative to the one showing the line voltages).

The selectable displays for the customized page are mentioned in the tables at page 7

1.2 Connection

The meter can be used for single phase or three phase 3- and 4-wire network.

The selectable connections are:

Symbol	Line	Load	n° external CT'S	Wiring	Connection
1N1E	Single-phase	-	1	S 1000/292	
3-1E	3-phase 3 wires	Balanced	1	S 1000/314	
3N1E	3-phase 4 wires	Balanced	1	S 1000/317	
3-2E	3-phase 3 wires	Unbalanced	2	S 1000/293	Aron L1 - L3
3-3E	3-phase 3 wires	Unbalanced	3	S 1000/294	
3N3E	3-phase 4 wires	Unbalanced	3	S 1000/295	

1.3 Current delay time and average power

Selectable delay time: 5, 8, 10, 15, 20, 30, 60minutes

The selected time is valid both for the current and the average power

1.4 Display contrast

4 values to adjust display contrast

1.5 Backlighting display

The 4 selectable levels (0 – 30 – 70 – 100%) show the display lighting percentage in standard conditions (keyboard idle time higher than 20 seconds).

By pressing any key, display is fully lighted (100%)

With loaded level = 100%, the lighting is steady and does not change by pressing a key

1.6 Rated current (external CT secondary winding)

Rated value 1A (external CT secondary winding /1A) OR 5A (external CT secondary winding /5A)

1.7 Run hour meter count start

Select the quantity which starts the run hour meter count: voltage or power

Voltage: phase voltage > 10V

Power: 3-phase active rated power

Programmable value: 0...50%Pn

Pn = 3-phase active rated power = 3-phase rated voltage Un x rated current In x√3

Un: 400V

In: 1A or 5A

Pn = 400V x5A x√3= 3464W or 400V x1A x√3= 692,8W

Level 2 Password = 2001**2.1 External VT or CT ratio**

Ct = External primary/secondary CT ratio (ex. TA 800/5A **Vt** = 160)

Ct = Selection in the field 1...9999 (max. primary current CT 50kA/5A – 10kA/1A)

Vt = External primary/secondary VT ratio (ex. TV 600/100V **Vt** = 6)

Vt = Selection in the field 1,00...10,00 (max. primary voltage TV 1200V)

For voltage direct connection (without external VT) load **Vt**=1,00

By modifying the Ct and/or Vt ratios, the kWh meters are automatically reset

Level 3 Password = 3002**3.0 Communication protocols** (See point 3 page 19)**Phase sequence diagnostic**

In the software of the device we have added a specific functionality to detect and correct many problems concerning voltage and / or current connection.

This function can be activated through password and allows to display and modify the connection sequence provided that the following conditions are respected:

- 1)** The neutral wire (in a 4-wire network) is connected to the right terminal (normally number 1)
- 2)** No crossings between cables connected to CT's (e.g. avoid that on phase 1 of the meter-terminals 1 and 3 - are connected some way both to CT1 and CT2).
- 3)** The power factor is between 1 and 0,5 - Inductive load - for each phase.
See www.imeitaly.com "TECHNICAL SUPPORT".

1.0 Password 1000

Keep pressed + keys until you display page:



Load **password 1000** and confirm



- moves the cursor
- increases/decreases the loaded value
- confirms

1.1 Customized display page

Possibility to choose which quantities the three display lines must show.

To customize the page, please select the quantity required for **line 1**

(among the ones shown in the **Table 1**)



selects the quantities
confirms

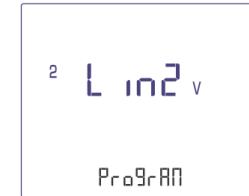


Select the quantity required for **line 2**

(among the ones shown in the **Table 2**)



selects the quantities
confirms



Select the quantity required for **line 3**

(among the ones shown in the **Table 3**)



selects the quantities
confirms



Note

The customized page will become the standard display when the meter is turned on

If you don't want to display the customized page, you can directly go to **point 1.2**

Connection by pressing several times **key**



Line 1	Table 1
$^1 \text{L in } v$ Program	Voltage L1
$^{12} \text{L in } v$ Program	Voltage L1-L2
$^1 \text{L in } A$ Program	Current L1
$z \text{L in } A$ Program	Neutral Current
$z \text{L in } w$ Program	3-phase Active Power
$z \text{L in } Var$ Program	3-phase Reactive Power
$z \text{L in } VA$ Program	3-phase Apparent Power
$^1 \text{L in } w$ Program	Active Power L1
$^1 \text{L in } Var$ Program	Reactive Power L1
$^1 \text{L in } VA$ Program	Apparent Power L1
$z \text{L in } PF$ Program	3-phase Power Factor

Line 2	Table 2
$^1 \text{L in } ^2 A$ Program	Voltage L2
$^1 \text{L in } ^2 Hz$ Program	Voltage L2-L3
$^2 \text{L in } ^2 VA$ Program	Current L2
$^2 \text{L in } ^2 Var$ Program	3-phase Active Power
$^2 \text{L in } ^2 w$ Program	3-phase Reactive Power
$z \text{L in } ^2 VA$ Program	3-phase Apparent Power
$z \text{L in } ^2 Var$ Program	Active Power L2
$z \text{L in } ^2 w$ Program	Reactive Power L2
$^2 \text{L in } ^2 A$ Program	Apparent Power L2
$^{23} \text{L in } ^2 v$ Program	Frequency
$^2 \text{L in } ^2 v$ Program	Current L1

Line 3	Table 3
$^1 \text{L in } ^3 A$ Program	Voltage L3
$^1 \text{L in } ^3 w$ Program	Voltage L3-L1
$^3 \text{L in } ^3 VA$ Program	Current L3
$^3 \text{L in } ^3 Var$ Program	3-phase Active Power
$^3 \text{L in } ^3 w$ Program	3-phase Reactive Power
$z \text{L in } ^3 VA$ Program	3-phase Apparent Power
$z \text{L in } ^3 Var$ Program	Active Power L3
$z \text{L in } ^3 w$ Program	Reactive Power L3
$^3 \text{L in } ^3 A$ Program	Apparent Power L3
$^{31} \text{L in } ^3 v$ Program	Active Power L1
$^3 \text{L in } ^3 v$ Program	Current L1

1.2 Connection



selects connection
confirms

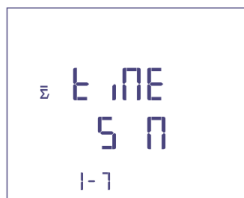


select the desired connection and scrupulously respect the linked wiring diagram.
The selectable wiring diagrams are:

Symbol	Line	Load	n° external CT'S	Wiring	Connection
1N1E	Single-phase	-	1	S 1000/292	
3-1E	3-phase 3 wires	Balanced	1	S 1000/314	
3N1E	3-phase 4 wires	Balanced	1	S 1000/317	
3-2E	3-phase 3 wires	Unbalanced	2	S 1000/293	Aron L1 - L3
3-3E	3-phase 3 wires	Unbalanced	3	S 1000/294	
3N3E	3-phase 4 wires	Unbalanced	3	S 1000/295	



selects the contrast level
confirms



1.4 Display contrast

4 value display to adjust display contrast



selects the contrast level
confirms



1.5 Display contrast

The 4 selectable levels (0 – 30 – 70 – 100%) show the display lighting percentage



selects the lighting level
confirms



1.6 Rated current (external CT secondary winding)

Rated value 1A (external CT with secondary /1A) OR 5A (external CT with secondary /5A)



selects 1A or 5A
confirms



1.7 Run hour meter count start

Select the quantity which starts the run hour meter count:
Voltage or Power.

1.7a Voltage count start

Voltage: count start with phase voltage > 10V

▲▼ selects voltage or power
↵ confirms



1.7b Power count start

Power: count start with programmable 3-phase active power

▲▼ selects voltage or power
↵ confirms



0...50%Pn

▶ moves the cursor
▲▼ increases/decreases the loaded value
↵ confirms



Programmed data confirmation

↵ confirms

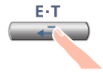


↵ confirms

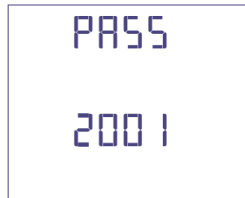


2.0 Password 2001

Press **key**



Load **password 2001** and confirm



▶ moves the cursor
▲▼ increases/decreases the loaded value
↵ confirms

2.1 External CT ratio

Ct = External primary/secondary (ex. CT 800/5A **Ct** = 160)
Selection in the field 1...9999 (max. primary current 50kA/5A – 10kA/1A)

▶ moves the cursor
▲▼ increases/decreases the loaded value
↵ confirms



External VT ratio

Vt = External primary/secondary VT ratio (ex. VT 600/100V **Vt** = 6)
Selection in the field 1,00...10,00 (max. primary voltage VT 1200V)
For voltage direct connection (without external VT) load **Vt = 1,00**
By modifying the **Ct** and/or **Vt** ratios, the KWH meters are automatically reset.

▶ moves the cursor
▲▼ increases/decreases the loaded value
↵ confirms



Display

Display is divided into four menus, accessible with their relevant function keys. Acting on the function keys it is possible to scroll the different available measurements:

U

Phase voltage
Interlinked voltage
Min. voltage value
Max. voltage value
Voltage harmonic distortion
Configuration data

I

Phase current
Neutral current
Average current
Medium current peak
Average 3 currents
Current harmonic distortion
Configuration data

P·Q·S

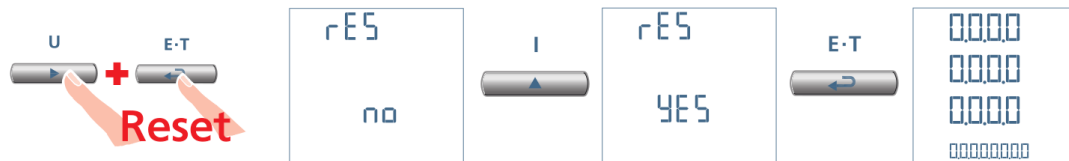
Active power
Reactive power
Apparent power
Average power
Average power peak
Configuration data

E·T

Active energy
Reactive energy
Power factor
Frequency
Run hour meter
Page custom view
Configuration data

Reset

Simultaneously acting on the function keys, it is possible to reset the display pages:



U



1 XXXX V
2 XXXX V
3 XXXX V
XXXXXXXX kWh

Phase voltage **L1-N**
Phase voltage **L2-N**
Phase voltage **L3-N**

Active Energy

12 XXXX V
23 XXXX V
31 XXXX V
XXXXXXXX kvarh

Interlinked voltage **L1-L2**
Interlinked voltage **L2-L3**
Interlinked voltage **L3-L1**

Reactive Energy

1 XXXX V
2 XXXX V
3 XXXX V
Π in

Phase voltage **L1-N**
Phase voltage **L2-N**
Phase voltage **L3-N**

Min. Value

1 XXXX V
2 XXXX V
3 XXXX V
ΠRS

Phase voltage **L1-N**
Phase voltage **L2-N**
Phase voltage **L3-N**

Max. Value

1 XXXX %
2 XXXX
3 XXXX THD
XXXXXXXX kWh

Harmonic distortion
Phase voltage

Active Energy

I



1 XXXX A
2 XXXX A
3 XXXX A
XXXXXXXX kWh

Phase current **L1**
Phase current **L2**
Phase current **L3**

Active Energy

1 XXXX A
2 XXXX A
3 XXXX A
XXXXXXXX kvarh

Phase average current **L1**
Phase average current **L2**
Phase average current **L3**

Reactive Energy

1 XXXX A
2 XXXX A
3 XXXX A
XXXXXXXX kWh

Phase average current peak **L1**
Phase average current peak **L2**
Phase average current peak **L3**

Active Energy

Σ XXXX A
Σ̄ XXXX A
XXXXXXXX kvarh

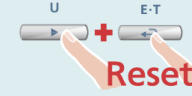
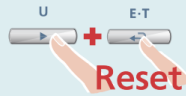
Neutral current
Current sum $\frac{I1+I2+I3}{3}$

Reactive Energy

1 XXXX %
2 XXXX
3 XXXX THD
XXXXXXXX kWh

Harmonic distortion
Phase current

Active Energy



P·Q·S

Σ XXXX^k W
 XXXX^k VA_r
 XXXX^k VA
 XXXXXXXX^{iWh}

3-phase active power
 3-phase reactive power
 3-phase apparent power

Active Energy

1 XXXX^k W
 2 XXXX^k W
 3 XXXX^k W
 XXXXXXXX^{kvarh}

3-phase active power **L1**
 3-phase active power **L2**
 3-phase active power **L3**

Reactive Energy

1 XXXX^k VA_r
 2 XXXX^k VA_r
 3 XXXX^k VA_r
 XXXXXXXX^{iWh}

3-phase reactive power **L1**
 3-phase reactive power **L2**
 3-phase reactive power **L3**

Active Energy

1 XXXX^k VA
 2 XXXX^k VA
 3 XXXX^k VA
 XXXXXXXX^{kvarh}

Phase apparent power **L1**
 Phase apparent power **L2**
 Phase apparent power **L3**

Reactive Energy

XXXX^k W
 Σ XXXX^k VA_r
 XXXX^k VA
 XXXXXXXX^{iWh}

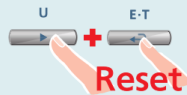
3-phase average active power
 3-phase average reactive power
 3-phase average apparent power

Active Energy

XXXX^k W
 XXXX^k VA_r
 Δ XXXX^k VA
 XXXXXXXX^{kvarh}

3-phase average active power peak
 3-phase average reactive power peak
 3-phase average apparent power peak

Reactive Energy



E·T

Σ XXXX^{PF}
 XXXX^{Hz}
 XXXXXXXX^h

Power factor
 Frequency

Run hour meter

1 XXXX^{PF}
 2 XXXX
 3 XXXX
 XXXXXXXX^{kvarh}

Power factor-phase **L1**
 Power factor-phase **L2**
 Power factor-phase **L3**

Reactive Energy

E_nE_r
 ACt
 POS
 XXXXXXXX^{iWh}

Positive Active Energy

E_nE_r
 rEAC
 POS
 XXXXXXXX^{kvarh}

Positive Reactive Energy

E_nE_r
 ACt
 nE_g
 XXXXXXXX^{iWh}

Negative active Energy

E_nE_r
 rEAC
 nE_g
 XXXXXXXX^{kvarh}

Negative reactive Energy

E·T

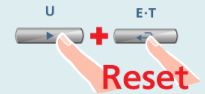
E_nE_r
 ACt
 PARt
 XXXXXXXX^{iWh}

Partial active energy



E_nE_r
 rEAC
 PARt
 XXXXXXXX^{kvarh}

Partial reactive energy



?
 ?
 ?
 ?

Customized page

U



12 XXXX V
 23 XXXX V
 31 XXXX V
 XXXXXXXX kvarh

Interlinked voltage **L1-L2**
 Interlinked voltage **L2-L3**
 Interlinked voltage **L3-L1**

Reactive Energy

12 XXXX V
 23 XXXX V
 31 XXXX V
 Π in

Interlinked voltage **L1-L2**
 Interlinked voltage **L2-L3**
 Interlinked voltage **L3-L1**

Min. Value

12 XXXX V
 23 XXXX V
 31 XXXX V
 ΠAS

Interlinked voltage **L1-L2**
 Interlinked voltage **L2-L3**
 Interlinked voltage **L3-L1**

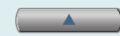
Max. Value

12 XXXX %
 23 XXXX
 31 XXXX V THD
 XXXXXXXX kWh

Interlinked voltage
 harmonic distortion

Active Energy

I



1 XXXX A
 2 XXXX A
 3 XXXX A
 XXXXXXXX kWh

Phase current **L1**
 Phase current **L2**
 Phase current **L3**

Active Energy

1 XXXX A
 2 XXXX A
 3 XXXX A
 XXXXXXXX kvarh

Phase average current **L1**
 Phase average current **L2**
 Phase average current **L3**

Reactive Energy

1 XXXX A
 2 XXXX A
 3 XXXX A
 XXXXXXXX kWh

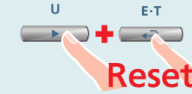
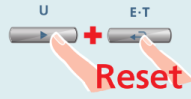
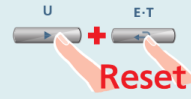
Phase average current peak **L1**
 Phase average current peak **L2**
 Phase average current peak **L3**

Active Energy

1 XXXX %
 2 XXXX
 3 XXXX A THD
 XXXXXXXX kWh

Phase current
 harmonic distortion

Active Energy



P·Q·S



Σ XXXX ^kW
 XXXX ^kVA_r
 XXXX ^kVA
 XXXXXXXX ^{kWh}

Active power
 Reactive power
 Apparent power

Active Energy

XXXX ^kW
 XXXX ^kVA_r
 XXXX ^kVA
 XXXXXXXX ^{kWh}

Average active power
 Average reactive power
 Average apparent power

Active Energy

XXXX ^kW
 XXXX ^kVA_r
 XXXX ^kVA
 XXXXXXXX ^{kvarh}

Average active power peak
 Average reactive power peak
 Average apparent power peak

Reactive Energy



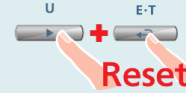
E·T



Σ XXXX PF
 XXXX Hz
 XXXXXXXX h

Power factor
 Frequency

Run hour meter



EnEr
 ACt
 POS
 XXXXXXXX ^{kWh}

Positive Active Energy

EnEr
 rEAC
 POS
 XXXXXXXX ^{kvarh}

Positive Reactive Energy

EnEr
 ACt
 nEG
 XXXXXXXX ^{kWh}

Negative Active Energy

EnEr
 rEAC
 nEG
 XXXXXXXX ^{kvarh}

Negative Reactive Energy

E·T



EnEr
 ACt
 PARt
 XXXXXXXX ^{kWh}

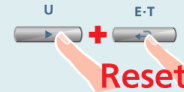
Partial active energy

EnEr
 rEAC
 PARt
 XXXXXXXX ^{kvarh}

Partial reactive energy

?
 ?
 ?
 ?

Customized page



Netanalyser NA96

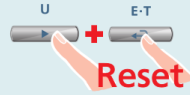
U



1 XXXX V
XXXX V
^ XXXX V
XXXXXXXX kWh

Voltage
Min. voltage
Max. voltage

Active Energy



1 XXXX %
THD
V
XXXXXXXX kvarh

Voltage harmonic distortion

Reactive Energy

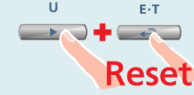
I



1 XXXX A
XXXX A
^ XXXX A
XXXXXXXX kWh

Current
Average current
Average current peak

Active Energy



1 XXXX %
THD
A
XXXXXXXX kvarh

Current harmonic distortion

Reactive Energy

P-Q-S



Σ XXXX^k W
 XXXX^k VAr
 XXXX^k VA
 XXXXXXXX^{kWh}

Active power
 Reactive power
 Apparent power

Active Energy

XXX^k W
 XXX^k VAr
 XXX^k VA
 XXXXXXXX^{kWh}

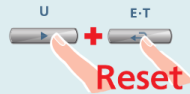
Average active power
 Average reactive power
 Average apparent power

Active Energy

XXX^k W
 XXX^k VAr
 XXX^k VA
 XXXXXXXX^{kWh}

Average active power peak
 Average reactive power peak
 Average apparent power peak

Active Energy



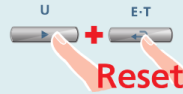
E-T



Σ XXXX^{PF}
 XXXX^{Hz}
 XXXXXXXX^h

Power factor
 Frequency

Run hour meter



EnEr
 ACt
 POS
 XXXXXXXX^{kWh}

Positive Active Energy

EnEr
 rEAC
 POS
 XXXXXXXX^{kvarh}

Positive Reactive Energy

EnEr
 ACt
 nEg
 XXXXXXXX^{kWh}

Negative Active Energy

EnEr
 rEAC
 nEg
 XXXXXXXX^{kvarh}

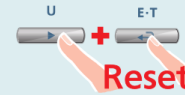
Negative Reactive Energy

E-T



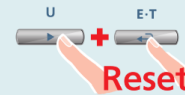
EnEr
 ACt
 PARt
 XXXXXXXX^{kWh}

Partial active energy



EnEr
 rEAC
 PARt
 XXXXXXXX^{kvarh}

Partial reactive energy



?
 ?
 ?
 ?

Customized page

Auxiliary Supply

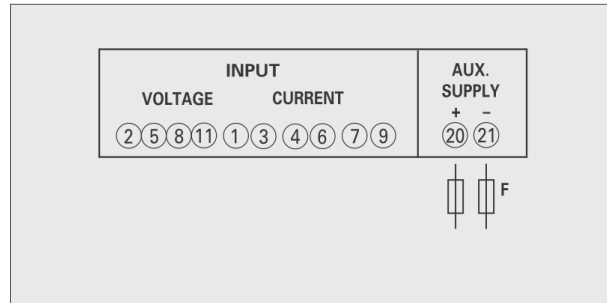
Terminals 20 and 21

Auxiliary supply direct or alternating current electrical supply which is necessary for proper working of the device.

Please verify that the available supply voltage meets the one shown on the data label of the meter (voltage value and any frequency).

Where a double voltage is shown (for instance 80...265Vac / 110...300Vdc) the meter can be fed with alternating voltage 80...265Vac or direct voltage 110...300Vdc.

In case of direct voltage supply please respect the shown polarities **20+** and **21-**.



F : 1A gG

Optional Modules

In the meter up to four optional modules can be connected.

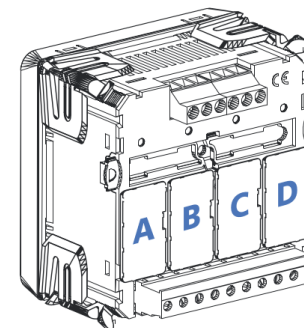
Communication modules are as an alternative to them (they cannot coexist).

For the options pulse outputs, analog output and alarms, it is possible to connect one or two modules. In the table are listed module composition constrictions: max. number of modules and connection position. (see table)

Code	Description	N. Max.	Position				Firmware ²	Technical Note
			A	B	C	D		
MGF3900R--	RS485 Communication	1	•				All	NT675
[IF96002]*	RS232 Communication	1	•				All	NT676
MGF3900I--	2 energy pulse outputs	2	•	•	•	•	All	NT677
[IF96004]*	2 analogue outputs 0/4...20mA	2			•	•	1.08	NT678
MGF3900A--	2 alarms	2	•	•	•	•	All	NT679
[IF96006]*	Neutral current	1			•		1.08	NT683
MGF3900P--	PROFIBUS Communication	1	•				3.12	NT682
MGF3900L--	LONWORKS Communication	1	•				2.00	NT684
[IF96010]*	I/O 2 Inputs SPST - 2 Outputs SPST	2			•	•	2.06	NT702
[IF96001]*	I/O 2 Inputs 12-24Vcc - 2 Outputs SPST	2			•	•	2.06	NT703
MGF3900S--	RS485 - Energy value storage	1	•				2.06	NT704
MGF3900B--	MBUS Outputs	1	•				2.06	NT707
[IF96014]*	BACNET Outputs	1	•				2.08	NT743
MGF3900E--	ETHERNET Outputs	1	•				2.00	NT785
[IF96016]*	Measure Temperature	1				•	2.30	NT810

[IF96xxx]* Can be ordered on request

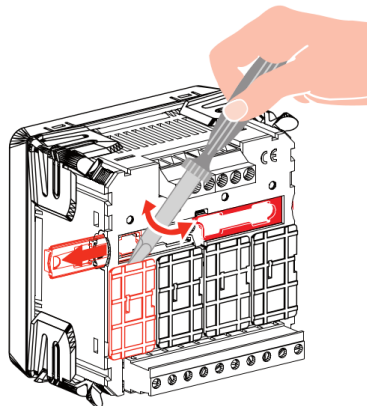
By using an IF96001 (RS485) or IF96002 (RS232) communication module it is possible to update the firmware version (starting from 2.00 version) directly on field, with the help of a PC and the download software.



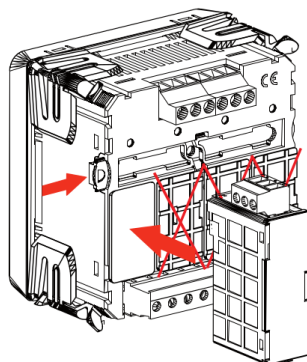
ATTENTION!

Module connection must be carried out with non-fed meter

1



2

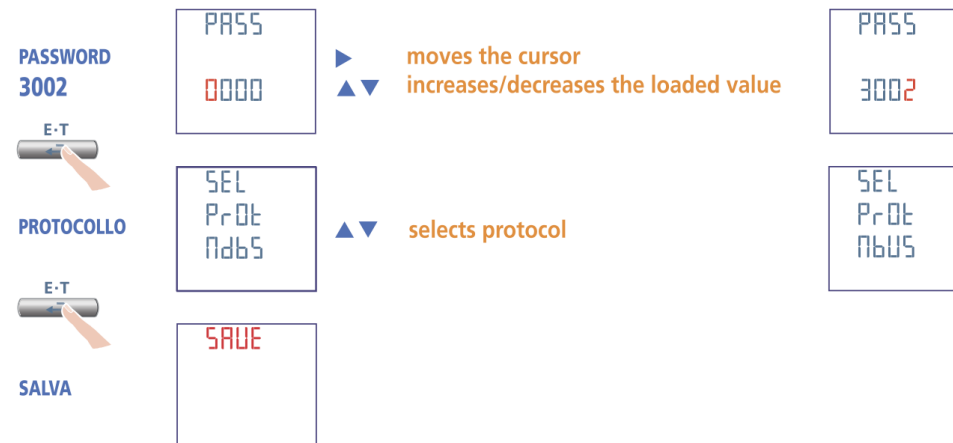


Connection of Optional Modules

Turn off the meter
 Connect the optional module
 Feed the meter and wait some seconds for the module recognition
 To program the parameters of each module, please refer to the relevant manual

3.0 Password 3002

Communication Protocols.
 For the communication modules (see table) it is necessary to set the Communication Protocol.
 Load password **3002** and select the communication protocol (See table).



	IF96001 RS485	IF96002 RS232	IF96007A PROFIBUS	IF96009 LonWorks	IF96012 Memoria	IF96013 M-Bus	IF96014 Bacnet	IF96015 Ethernet
PROTOCOL	MdbS MtCP	MdbS MtCP	MdbS MtCP	MdbS MtCP	MdbS MtCP	Mbus* Mb 2*	bACn	MdbS MtCP

*For details, please see the communication protocol.

Factory setting

Password 1000

Customized page

¹Lin1v voltage L1

²Lin2v voltage L2

³Lin3v voltage L3

Connection: 3n3E 4-wires 3-system line

Average time: 5m 5 minutes

Contrast: 03 level 3

Backlight: 30%

Rated current: 5A

Run hour meter: U Voltage start

Password 2001

CT ratio: 0001 direct connection

VT ratio: 01,00 direct connection

Password 3002

Protocol: MdbS Modbus RTU